


Tilastokeskus  
Tilastoarkisto

The background of the cover is a photograph of a high-voltage power line tower. The tower is a dark, lattice-structured steel structure with multiple cross-arms supporting several power lines. It stands on a grassy, slightly rocky hillside. In the foreground, there is a dense forest of green trees. The sky is a clear, pale blue. The overall scene is a typical landscape for a power transmission line in a rural or semi-rural area of Finland.

# Energy in Finland

Pocketbook 2012

# Finland in brief

## Area

Situated in northern Europe with an area of 338,145 km<sup>2</sup> of which 78% forest, 10% water, 8% cultivated land.

## Population

5.4 million, with average density of 18 persons per square kilometre. More than two-thirds of the population reside in the southern third of the country.

## Average temperatures in 2011

Town	Latitude	January	July
Helsinki	60°	-4.4°C	+20.6°C
Sodankylä	67°	-13.4°C	+16.6°C

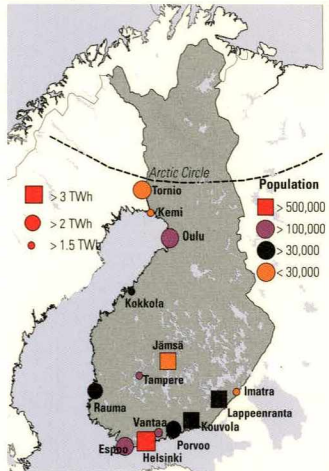
## Economy

In 2011 GDP totalled € 192 bil., i.e. € 35,559/capita. In 2010 services were 68.7%, secondary production 28.3% and primary production 3.0% of the GDP.

## Structure of industry, Value added gross in production in 2010\*

	bil. €	%
<b>Total industry</b>	<b>34.0</b>	<b>100</b>
Mining and quarrying	0.7	2
Forest industry	4.3	13
Chemical industry	4.0	12
Metal industry	14.4	42
Basic metals and metal prod.	3.5	10
Electrical and electronics ind.	4.9	14
Other metal industry	6.0	18
Other manufacturing ind.	5.3	16
Energy supply	3.9	11
Water supply and waste management	1.3	4

## Municipalities with high electricity consumption 2010



Productive forestland is the most valuable natural resource of Finland. The indigenous energy resources in the country are hydro power, wood and peat. Finland also has some rich deposits of metallic ores from which copper, zinc, iron, and nickel are extracted.

## Total energy consumption in 2011\*

1,389 PJ (33.2 Mtoe)  
257.7 GJ/capita (6.2 toe/capita)

## Electricity consumption in 2011\*

84.4 TWh  
15,666 kWh/capita

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The data in this pocketbook are based on the Preliminary Energy Statistics 2011 figures.

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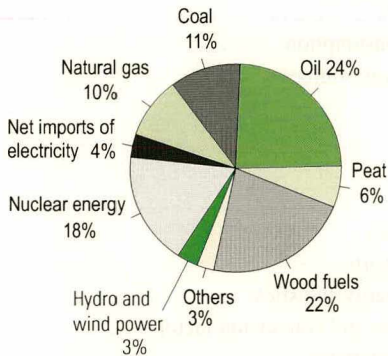
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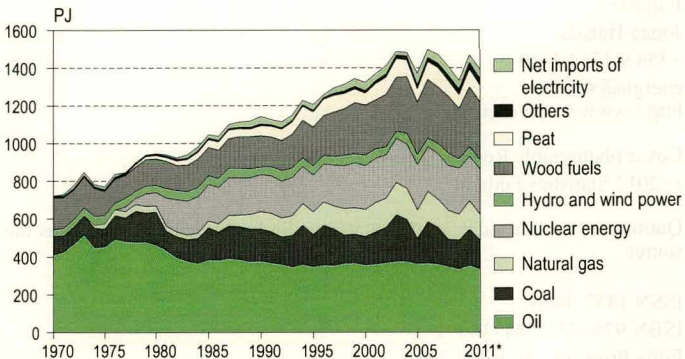
Edita Prima Oy, Helsinki 2012

## Total energy consumption by energy source 2011\*



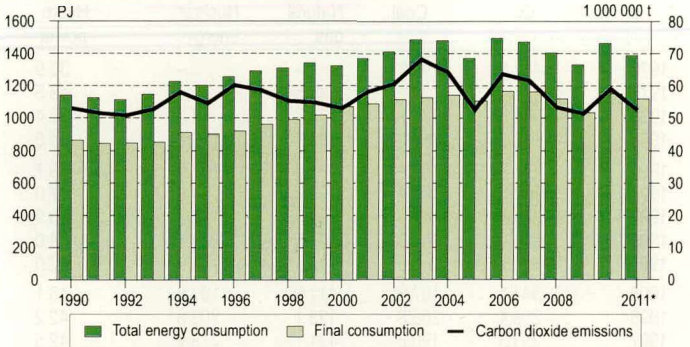
Total energy consumption in 2011\* was 1 389 PJ.

## Total energy consumption by energy source 1970–2011



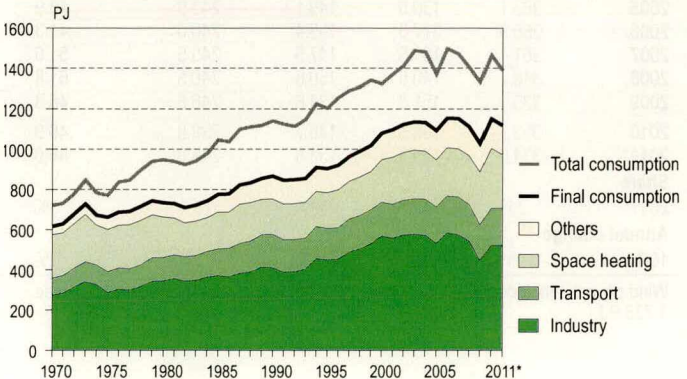


## Final energy consumption 1990–2011



Final energy consumption in 2011\* was 1 118 PJ.

## Total energy consumption and final energy consumption by sector 1970–2011



## Total energy consumption by energy source, PJ

	Oil	Coal	Natural gas	Nuclear energy	Hydro power
1970	412.9	94.8	—	—	33.9
1975	451.0	94.8	26.5	—	43.5
1980	460.3	176.2	32.2	72.3	36.4
1985	385.3	167.8	34.1	196.1	44.0
1990	377.8	167.4	90.8	197.8	38.7
1991	367.5	164.4	95.7	200.8	47.0
1992	361.2	141.9	99.3	198.2	53.9
1993	345.9	164.8	102.6	205.1	48.0
1994	359.2	205.5	113.3	199.9	42.0
1995	347.1	167.6	117.6	197.8	46.1
1996	356.4	206.8	123.1	203.8	42.2
1997	353.3	190.8	121.1	218.7	42.5
1998	364.7	148.0	138.7	228.8	53.3
1999	366.7	149.9	138.9	240.7	45.3
2000	355.8	149.1	141.9	235.4	52.3
2001	361.1	168.2	153.9	238.4	47.1
2002	367.7	185.0	152.9	233.4	38.5
2003	375.4	244.6	169.2	238.1	34.4
2004	374.8	220.6	163.0	238.0	53.9
2005	363.1	130.5	149.1	243.9	48.9
2006	365.9	217.0	159.4	240.0	41.3
2007	361.4	191.5	147.5	245.5	51.0
2008	348.2	140.6	150.8	240.5	61.8
2009	335.5	151.3	134.6	246.6	46.3
2010	353.3	188.5	148.7	238.8	46.9
2011*	334.0	149.9	133.8	243.0	46.0
<b>Share</b>					
2011*	24%	11%	10%	18%	3%
<b>Annual change</b>					
10/11*	-5%	-20%	-10%	2%	-2%

Wind power is included in hydro power. Total amount of wind power in 2011\* was 1.738 PJ.

# Total energy consumption

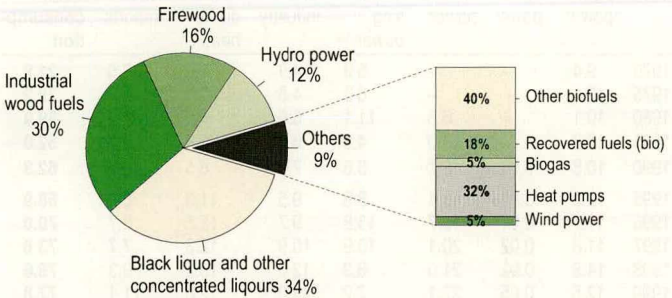
Wood fuels	Peat	Others	Net imports of electricity	Total	
170.1	0.9	6.0	1.9	<b>720.5</b>	1970
130.7	1.7	7.2	14.4	<b>769.8</b>	1975
142.1	17.1	6.0	4.4	<b>946.9</b>	1980
151.3	41.1	9.1	17.0	<b>1 045.8</b>	1985
167.2	53.3	9.8	38.7	<b>1 141.4</b>	1990
158.6	56.0	8.9	25.9	<b>1 124.7</b>	1991
161.2	58.7	9.6	29.6	<b>1 113.5</b>	1992
180.5	64.5	8.7	27.1	<b>1 147.3</b>	1993
201.8	73.7	8.9	21.9	<b>1 226.2</b>	1994
207.5	79.4	9.8	30.3	<b>1 203.2</b>	1995
212.8	87.5	9.9	13.2	<b>1 255.6</b>	1996
237.2	88.0	12.1	27.6	<b>1 291.1</b>	1997
247.6	80.7	13.8	33.5	<b>1 309.2</b>	1998
272.8	71.8	14.6	40.0	<b>1 340.7</b>	1999
267.9	62.5	15.3	42.8	<b>1 323.0</b>	2000
261.5	86.9	17.1	35.9	<b>1 370.1</b>	2001
282.7	91.6	17.8	42.9	<b>1 412.4</b>	2002
287.7	101.2	19.8	17.5	<b>1 488.0</b>	2003
301.9	89.7	21.7	17.5	<b>1 481.2</b>	2004
280.8	69.1	23.4	61.3	<b>1 370.2</b>	2005
315.0	93.8	23.1	41.0	<b>1 496.6</b>	2006
302.2	102.5	25.4	45.2	<b>1 472.1</b>	2007
305.5	81.6	30.3	46.0	<b>1 405.2</b>	2008
269.3	72.0	32.4	43.5	<b>1 331.3</b>	2009
319.7	94.5	35.6	37.8	<b>1 463.8</b>	2010
308.9	87.3	35.8	49.9	<b>1 388.7</b>	2011*
					<b>Share</b>
22%	6%	3%	4%	<b>100%</b>	2011*
					<b>Annual change</b>
-3%	-8%	0%	32%	-5%	10/11*

## Renewable energy, PJ

	Hydro power	Wood fuels in industry and energy production	Black liquor and others	Small scale combustion of wood	Recovered fuels (bio fraction)	Heat pumps	Others	<b>Total</b>	Share of total energy consumption
1970	33.9	20.2	57.7	92.2	..	..	..	<b>204.0</b>	28%
1975	43.5	14.8	48.3	67.6	..	..	..	<b>174.3</b>	23%
1980	36.4	31.1	67.4	43.6	..	0.4	..	<b>178.9</b>	19%
1985	44.0	31.6	75.5	44.1	..	1.4	..	<b>196.6</b>	19%
1990	38.7	36.5	86.1	44.7	0.3	1.2	0.0	<b>207.4</b>	18%
1991	47.0	32.9	80.9	44.8	0.3	1.2	0.0	<b>207.2</b>	18%
1992	53.8	32.8	83.5	44.9	0.4	1.2	0.0	<b>216.6</b>	19%
1993	48.0	40.4	95.1	45.0	0.3	1.3	0.0	<b>230.2</b>	20%
1994	42.0	52.4	104.4	45.0	0.3	1.4	0.0	<b>245.5</b>	20%
1995	46.0	53.9	109.0	44.7	0.3	1.4	0.7	<b>256.0</b>	21%
1996	42.1	56.2	109.6	46.9	0.3	1.5	0.7	<b>257.5</b>	21%
1997	42.5	61.6	128.5	47.0	0.5	1.5	0.9	<b>282.5</b>	22%
1998	53.2	64.7	135.4	47.6	1.1	1.6	0.9	<b>304.5</b>	23%
1999	45.2	83.6	142.6	46.6	1.8	1.7	1.1	<b>322.5</b>	24%
2000	52.0	84.7	137.9	45.3	2.3	1.5	1.4	<b>325.1</b>	25%
2001	46.9	83.7	126.7	51.0	3.0	1.6	1.2	<b>314.2</b>	23%
2002	38.2	90.0	140.1	52.6	2.8	1.6	1.5	<b>326.9</b>	23%
2003	34.0	93.3	141.2	53.2	3.5	1.7	2.2	<b>329.2</b>	22%
2004	53.5	100.2	148.2	53.5	4.1	1.9	2.6	<b>364.0</b>	25%
2005	48.3	95.0	132.1	53.7	4.7	2.3	3.2	<b>339.4</b>	25%
2006	40.7	103.6	156.0	55.4	4.2	3.1	3.2	<b>366.1</b>	24%
2007	50.4	93.2	153.1	55.9	5.0	3.8	3.6	<b>365.0</b>	25%
2008	60.9	103.7	143.7	58.1	5.9	6.7	7.8	<b>386.8</b>	28%
2009	45.3	97.7	110.2	61.4	5.6	9.5	12.1	<b>341.8</b>	26%
2010	45.9	116.1	135.7	67.9	6.1	11.0	12.6	<b>395.2</b>	27%
2011*	44.3	116.1	131.9	60.9	6.2	11.1	13.8	<b>384.3</b>	28%



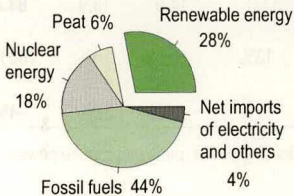
## Renewable energy 2011\*



The total consumption of renewable energy in 2011\* was 384 PJ which is 28% of total energy consumption.

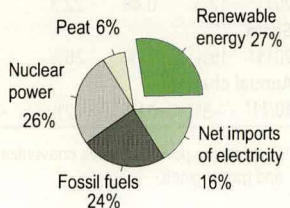
## Renewable energy 2011\*

### In total energy consumption



**Total 1 389 PJ**

### In electricity supply



**Total 84 TWh**

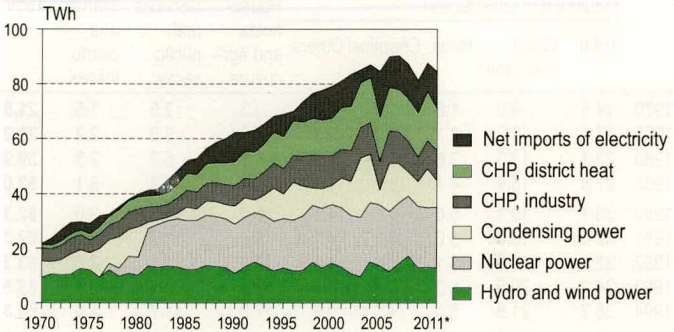
## Supply and total consumption of electricity, TWh

	Hydro power	Wind power	Nuclear power	Conden- sing power <sup>1)</sup>	CHP industry	CHP district heat	Net imports	Total consump- tion
1970	9.4	—	—	5.9	4.9	1.0	0.5	21.8
1975	12.1	—	—	6.3	4.8	2.1	4.0	29.2
1980	10.1	—	6.6	11.1	6.6	4.2	1.2	39.9
1985	12.2	—	18.0	4.9	6.4	5.9	4.7	52.0
1990	10.8	0.00	18.1	6.6	7.7	8.5	10.7	62.3
1995	12.8	0.01	18.1	8.9	9.5	11.3	8.4	68.9
1996	11.7	0.01	18.7	13.8	9.7	12.5	3.7	70.0
1997	11.8	0.02	20.1	10.9	10.9	12.3	7.7	73.6
1998	14.8	0.02	21.0	6.3	12.0	13.2	9.3	76.6
1999	12.5	0.05	22.1	7.2	12.0	12.8	11.1	77.8
2000	14.5	0.08	21.6	6.9	10.8	13.4	11.9	79.2
2001	13.0	0.07	21.9	10.8	10.4	15.1	10.0	81.2
2002	10.6	0.06	21.4	12.4	11.3	15.8	11.9	83.5
2003	9.5	0.09	21.8	21.5	11.3	16.2	4.9	85.2
2004	14.9	0.12	21.8	17.4	11.7	16.3	4.9	87.0
2005	13.4	0.17	22.4	5.3	10.6	15.8	17.0	84.7
2006	11.3	0.15	22.0	17.6	11.9	15.7	11.4	90.0
2007	14.0	0.19	22.5	14.4	11.5	15.3	12.6	90.4
2008	16.9	0.26	22.1	8.8	11.1	15.4	12.8	87.2
2009	12.6	0.28	22.6	9.0	8.9	15.9	12.1	81.3
2010	12.7	0.29	21.9	14.2	10.3	17.8	10.5	87.7
2011*	12.3	0.48	22.3	9.6	11.0	14.9	13.9	84.4
<b>Share</b>								
2011*	15%	1%	26%	11%	13%	18%	16%	100%
<b>Annual change</b>								
10/11*	-3%	64%	2%	-32%	7%	-16%	32%	-4%

<sup>1)</sup> Condensing power includes conventional condensing power, peak gas turbine power and gas engines.

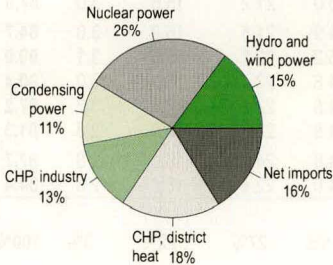
Sources: Finnish Energy Industries, Statistics Finland and Technical Research Centre of Finland VTT (wind power).

## Electricity supply 1970–2011

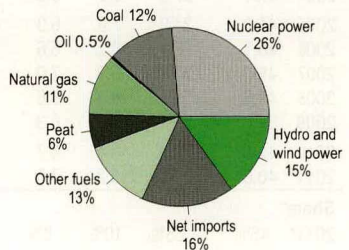


## Electricity supply 2011\*

### By mode of production



### By source



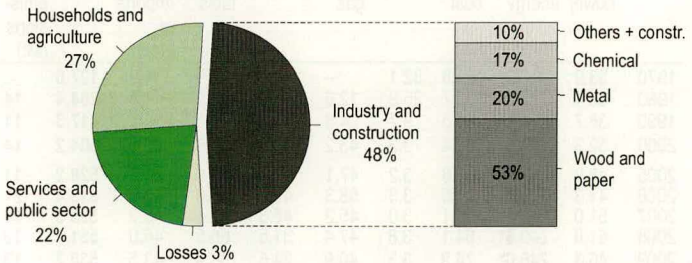
Total electricity supply in 2011\* was 84.4 TWh (preliminary).

## Electricity consumption by sector, TWh

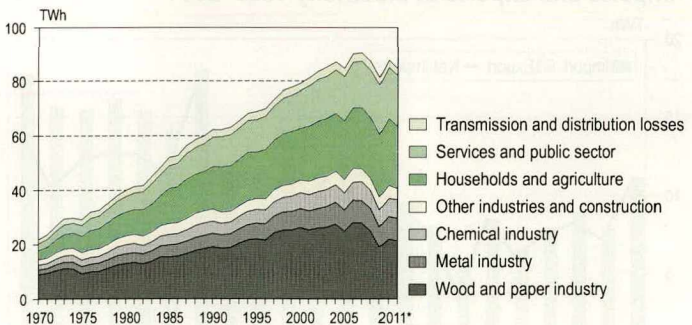
	Industry and construction					Households and agriculture	Services and public sector	Transm. and distrib. losses	Total
	Total	Wood and paper	Metal	Chemical	Others				
1970	14.5	9.0	1.8	1.8	1.9	3.3	2.5	1.5	21.8
1975	17.1	9.2	2.7	2.4	2.7	6.0	3.9	2.2	29.2
1980	23.3	13.0	3.6	3.4	3.3	8.6	5.7	2.3	39.9
1985	27.8	15.4	4.4	3.8	4.1	12.8	8.4	3.1	52.0
1990	33.1	19.1	5.0	4.5	4.5	15.6	10.8	2.8	62.3
1991	32.0	18.6	5.0	4.2	4.1	16.5	11.2	2.6	62.3
1992	32.3	18.9	5.1	4.4	4.0	16.7	11.4	2.8	63.2
1993	34.2	20.5	5.3	4.6	3.8	17.2	11.5	2.7	65.5
1994	36.2	21.8	5.5	4.9	3.9	17.8	11.7	2.6	68.3
1995	37.0	22.2	5.7	5.0	4.1	17.1	11.9	3.0	68.9
1996	36.9	21.7	6.0	5.1	4.2	18.0	12.4	2.7	70.0
1997	40.2	24.4	6.2	5.2	4.4	18.2	12.6	2.5	73.6
1998	41.8	25.3	6.7	5.4	4.4	19.0	13.1	2.8	76.6
1999	42.3	25.4	6.8	5.6	4.5	19.3	13.4	2.8	77.8
2000	43.8	26.3	7.0	5.9	4.6	19.0	13.8	2.6	79.2
2001	43.3	25.4	7.0	5.9	4.9	20.2	14.7	2.9	81.2
2002	44.6	26.1	7.2	6.2	5.1	20.8	15.2	2.9	83.5
2003	45.2	26.4	7.7	6.3	4.9	21.3	15.3	3.4	85.2
2004	47.1	27.5	8.0	6.5	5.0	21.2	15.8	3.0	87.0
2005	44.0	24.9	7.8	6.3	4.9	21.5	16.2	3.0	84.7
2006	48.1	28.1	8.2	6.6	5.2	22.2	16.6	3.1	90.0
2007	48.0	27.9	8.3	7.0	4.8	22.4	16.9	3.0	90.4
2008	44.6	25.1	8.3	6.6	4.5	22.1	17.3	3.3	87.2
2009	37.6	19.1	7.4	6.3	4.8	22.9	18.0	2.8	81.3
2010	41.8	21.9	8.4	6.7	4.8	24.5	18.6	2.8	87.7
2011*	40.6	21.5	8.2	7.0	4.0	22.4	18.6	2.8	84.4
<b>Share</b>									
2011*	48%	25%	10%	8%	5%	27%	22%	3%	100%
<b>Annual Change</b>									
11/10	-3%	-2%	-2%	4%	-17%	-9%	0%	1%	-4%

Sources: Finnish Energy Industries, Statistics Finland

## Electricity consumption by sector 2011\*



## Electricity consumption by sector 1970–2011





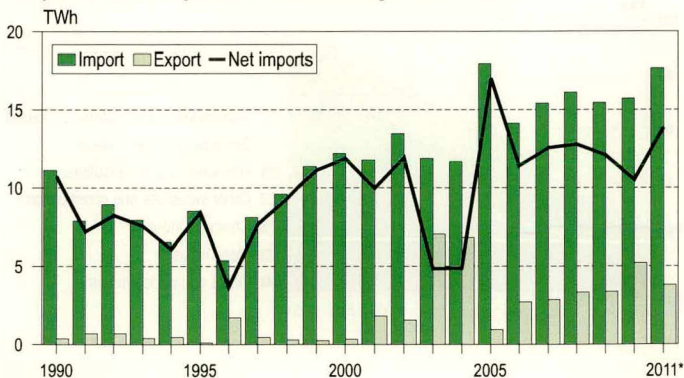
## Energy sources in electricity generation, PJ

	Hydro power	Nuclear energy	Hard coal	Oil	Natural gas	Peat	Other fuels	Net imports of electr.	Total	CO <sub>2</sub> emissions (Mt)
1970	33.9	—	41.8	32.1	—	..	17.9	1.9	<b>127.6</b>	..
1980	36.4	72.3	102.7	26.8	12.6	..	29.2	4.4	<b>284.4</b>	14
1990	38.7	197.8	61.3	9.7	24.8	17.2	29.1	38.7	<b>417.3</b>	11
2000	52.3	235.4	55.4	3.3	43.2	21.5	50.3	42.8	<b>504.2</b>	14
2005	48.9	243.9	37.6	3.2	47.1	25.4	60.8	61.3	<b>528.2</b>	11
2006	41.3	240.0	119.8	3.3	58.3	43.0	68.8	41.0	<b>615.4</b>	21
2007	51.0	245.5	97.1	3.0	45.2	46.3	62.4	45.2	<b>595.8</b>	19
2008	61.8	240.5	54.1	3.8	47.4	31.5	66.5	46.0	<b>551.7</b>	13
2009	46.3	246.6	74.3	3.3	40.9	24.5	50.9	43.5	<b>530.2</b>	13
2010	46.9	238.8	103.2	2.8	46.9	38.5	66.1	37.8	<b>581.0</b>	17
2011*	46.0	243.0	72.7	2.3	41.7	33.9	58.3	49.9	<b>547.9</b>	13

Wind power is included in hydro power.

Sources: Finnish Energy Industries, Statistics Finland and Technical Research Centre of Finland VTT (wind power).

## Imports and exports of electricity 1990–2011



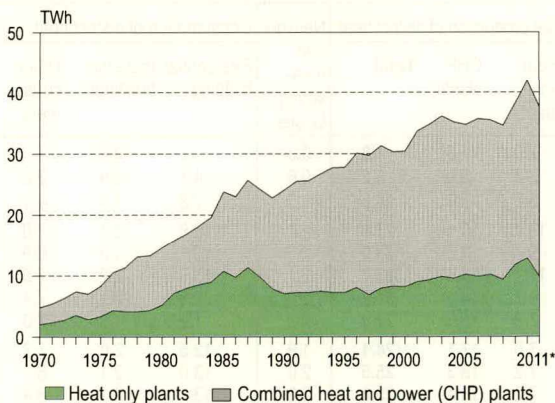
Source: Finnish Energy Industries

## Production and consumption of district heat, TWh

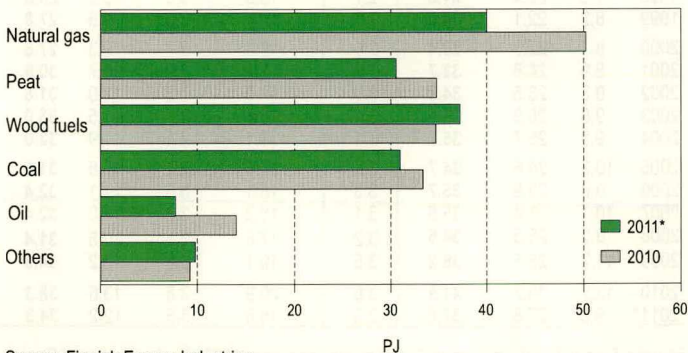
Net production of district heat				Network and mea- suring losses	Consumption of district heat			
Heat only plants	CHP plants	Total	Residential buildings		Industrial buildings	Other consu- mers	Total	
1970	2.0	2.8	4.8	0.3	..	0.6	..	4.5
1975	3.3	5.0	8.2	0.6	4.7	0.9	2.0	7.7
1980	5.2	9.4	14.6	1.3	7.8	1.4	4.1	13.3
1985	10.7	13.1	23.8	2.2	12.6	2.1	7.0	21.7
1986	9.7	13.3	23.0	2.0	12.1	1.9	6.9	21.0
1987	11.3	14.4	25.7	2.1	13.5	2.2	7.8	23.6
1988	9.7	14.5	24.2	2.0	12.8	2.1	7.4	22.2
1989	7.8	15.0	22.8	2.0	11.9	1.9	7.0	20.9
1990	7.0	17.1	24.1	1.9	12.5	2.0	7.7	22.3
1991	7.2	18.3	25.5	2.0	13.0	2.1	8.4	23.5
1992	7.2	18.4	25.6	2.0	13.1	2.1	8.4	23.6
1993	7.4	19.3	26.7	2.0	13.9	2.3	8.5	24.6
1994	7.2	20.5	27.6	2.3	14.0	2.4	8.9	25.3
1995	7.2	20.6	27.8	2.4	14.3	2.7	8.4	25.4
1996	8.0	22.1	30.0	2.5	15.3	2.9	9.4	27.6
1997	6.8	22.9	29.7	2.6	15.1	2.9	9.1	27.1
1998	7.9	23.4	31.3	2.7	15.6	3.0	9.9	28.5
1999	8.2	22.1	30.4	2.6	15.4	3.0	9.5	27.8
2000	8.1	22.3	30.4	2.6	15.8	2.7	9.3	27.8
2001	8.9	24.8	33.7	2.9	17.2	3.0	10.7	30.8
2002	9.3	25.5	34.8	3.0	17.6	3.2	11.0	31.8
2003	9.8	26.3	36.1	3.1	18.4	3.1	11.5	33.0
2004	9.5	25.7	35.2	3.1	17.1	3.1	11.9	32.0
2005	10.2	24.6	34.7	3.2	17.6	3.1	10.8	31.5
2006	9.8	25.9	35.7	3.3	18.1	3.3	11.1	32.4
2007	10.1	25.4	35.5	3.1	18.3	3.2	11.0	32.4
2008	9.3	25.3	34.6	3.2	17.6	3.1	10.8	31.4
2009	11.7	26.5	38.2	3.5	19.1	3.5	12.2	34.8
2010	12.7	29.2	41.9	3.6	20.9	3.8	13.6	38.3
2011*	9.8	27.8	37.6	3.3	18.6	3.5	12.2	34.3

Sources: Finnish Energy Industries/District heating and since 1995 also Association of Finnish Local and Regional Authorities

## Production of district heat 1970–2011

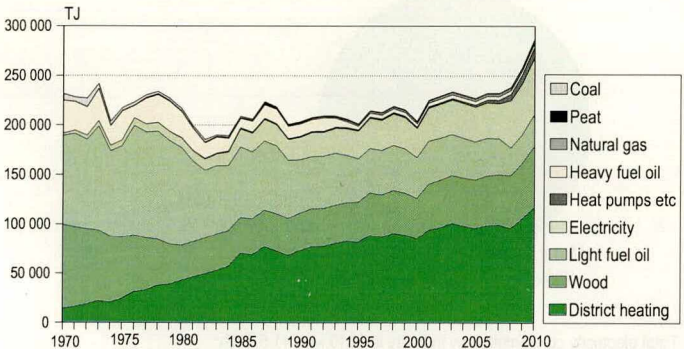


## Fuel consumption in production of district heat 2010–2011

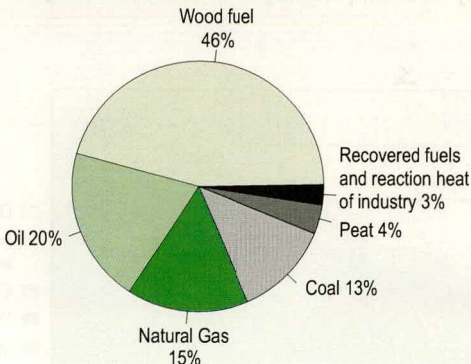


Source: Finnish Energy Industries

## Consumption of energy for heating residential, commercial and public buildings 1970–2010

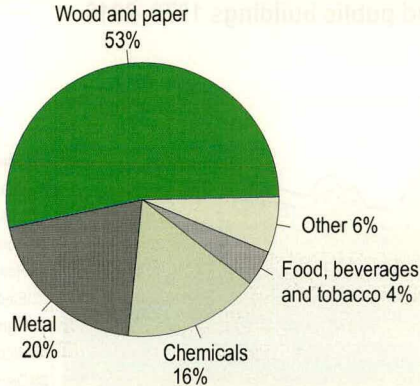


## Fuel consumption in industry 2010



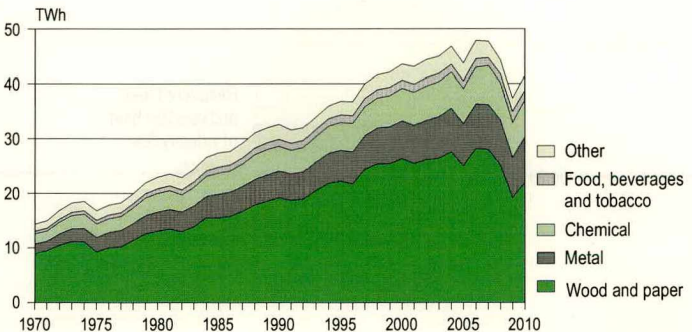
Total fuel consumption in industry in 2010 was 385 PJ.

## Electricity consumption by branch of industry 2010



Total electricity consumption by industry in 2010 was 41.5 TWh.

## Electricity consumption by branch of industry 1970–2010

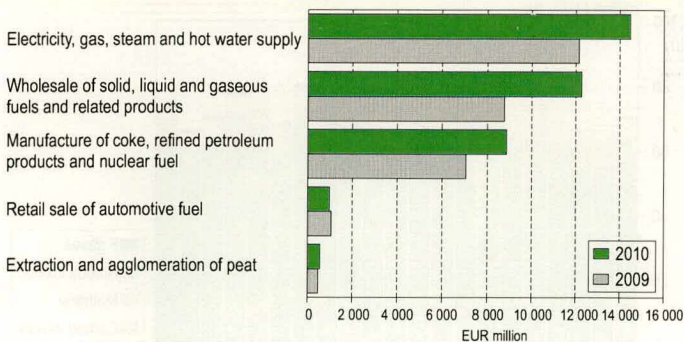




## Enterprises in energy sector in 2010

	Number of enterprises	Turnover, EUR mil.	Employees	Staff expenses, EUR mil.
Wholesale of solid, liquid and gaseous fuels and related products	139	12 256	1 561	98
Electricity, gas, steam and hot water supply	732	14 455	12 656	778
Extraction and agglomeration of peat	460	554	1 401	57
Retail sale of automotive fuel	831	978	4 271	122
Manufacture of coke, refined petroleum products and nuclear fuel	15	8 869	2 505	115

## Turnover of enterprises in energy sector 2009–2010



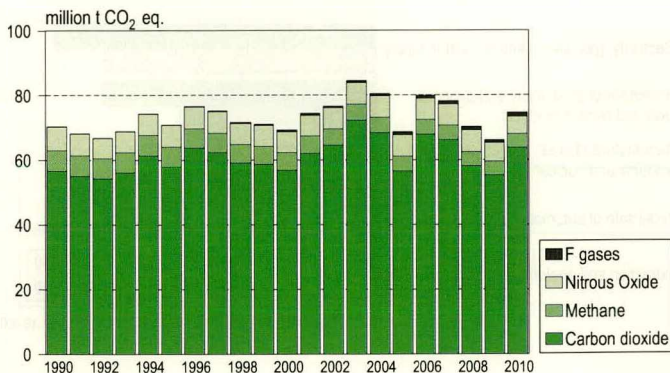
Source: Statistics Finland, Financial statements of enterprises.

## Greenhouse gas emissions 1990–2011

The gases included in the Kyoto Protocol

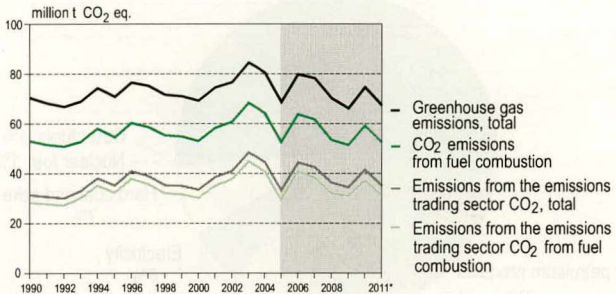
	1990	1995	2000	2005	2007	2008	2009	2010	2011*
	million tonnes of CO <sub>2</sub> equivalent								
Energy	54.5	56.0	54.4	54.0	63.1	54.9	52.8	60.6	53.7
Industrial processes	5.1	4.7	5.6	6.3	6.8	7.1	5.3	5.8	5.6
Solvent and other product use	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Agriculture	6.6	6.0	5.8	5.8	5.8	5.9	5.7	5.9	5.8
Waste	4.0	3.9	3.3	2.4	2.4	2.3	2.2	2.2	2.2
<b>Total emission without land use, land use change and forestry</b>	<b>70.4</b>	<b>70.8</b>	<b>69.2</b>	<b>68.6</b>	<b>78.2</b>	<b>70.2</b>	<b>66.1</b>	<b>74.6</b>	<b>67.3</b>
Land use, land use change and forestry	-15.7	-14.5	-20.1	-28.6	-24.0	-26.6	-36.1	-22.1	-20.6

## Greenhouse gas emissions by gases 1990–2010

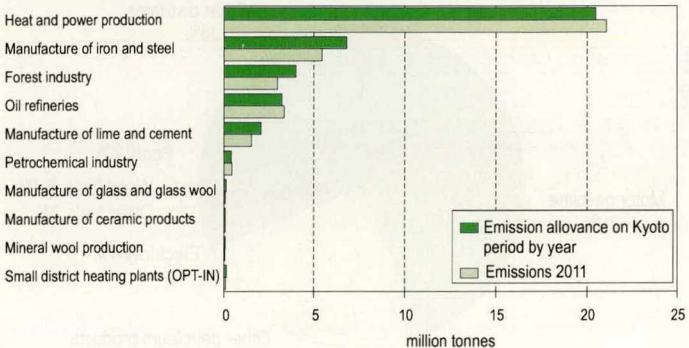


Source: Statistics Finland, Greenhouse Gas Inventory

## Finland's greenhouse gas emissions 1990–2011



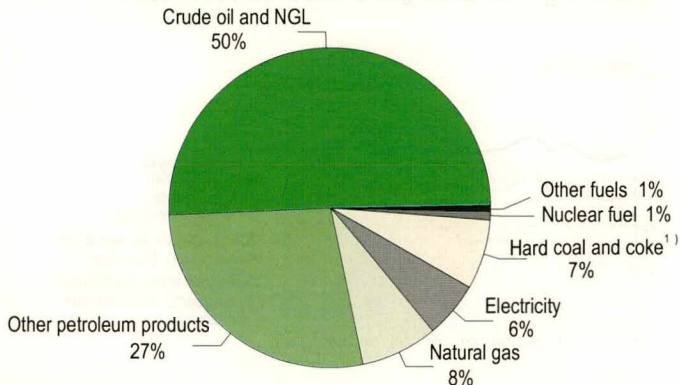
## National allowances under EU ETS and verified CO<sub>2</sub> emissions for 2011 by branch in Finland



Total allowances in 2011 were 37.4 million tonnes and verified CO<sub>2</sub> emissions in 2011 were 35.1 million tonnes.

Source: European Commission

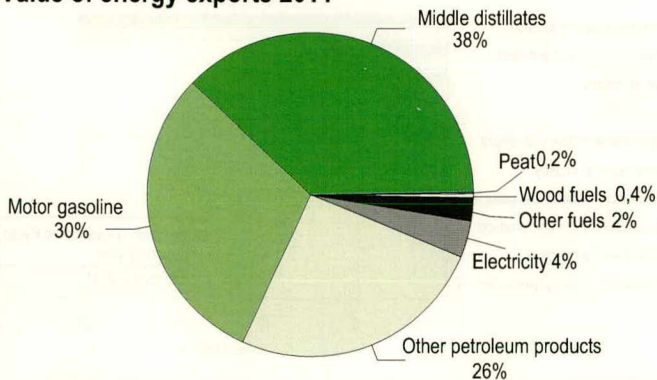
### Value of energy imports 2011



<sup>1)</sup> includes coking coal

Total imports of energy products were 13 484 million euros in 2011. That was 22.4 % of total imports to Finland.

### Value of energy exports 2011



Total exports of energy products were 5 503 million euros in 2011. That was 9.7 % of total exports from Finland.

Source: Board of Customs /Foreign Trade Statistics

## Energy imports 2011

								Total	
		Russia	Sweden	Norway	Nether- land	Kazak- stan	Other countries	Amount	Value mil. €
Hard coal	1 000 t	5 199	4	–	20	152	328	5 703	521
Coke	1 000 t	–	–	–	–	–	444	444	145
Coking coal	1 000 t	49	–	–	6	–	1 214	1 270	276
Natural gas	mil. m <sup>3</sup>	3 901	–	–	–	–	0	3 901	1 061
Crude oil <sup>1)</sup>	1 000 t	10 020	–	1 407	–	43	35	11 505	6 795
Motor gasoline	1 000 t	–	17	1	0	–	11	29	21
Middle distillates	1 000 t	1 765	171	–	20	77	410	2 442	1 561
Heavy fuel oil	1 000 t	16	265	64	162	–	198	705	349
LPG	1 000 t	206	0	76	0	24	1	308	187
Other petroleum prod.	1 000 t	709	48	0	38	301	1 024	2 121	1 576
Methanol	1 000 t	392	0	–	0	–	8	401	66
MTBE	1 000 t	10	0	–	0	–	0	10	8
Peat	1 000 t	10	32	0	0	–	72	114	3
Wood fuels <sup>2)</sup>	1 000 t	188	3	14	0	–	30	235	11
Nuclear fuel	tU	32	18	–	–	–	21	72	111
Electricity	TWh	11	5	0	–	–	2	18	792
Value	mil. €	9 635	573	1 027	175	298	1 775	13 484	

<sup>1)</sup> Includes natural gas condensate

<sup>2)</sup> Includes wood pellets and other wood fuels

Source: Board of Customs /Foreign Trade Statistics; Natural gas: Statistics Finland

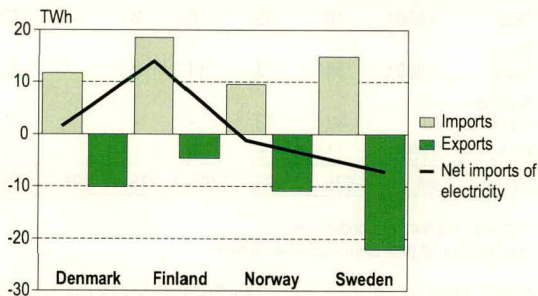


## Energy exports 2011

								Total	
								Amount	Value
								mil. €	
		Sweden	Nether- lands	Belgium	Canada	Russia	Other countries		
Motor gasoline	1 000 t	557	237	–	763	5	775	2 337	1 672
Middle distillates	1 000 t	1 337	145	3	–	5	1 298	2 787	2 071
Heavy fuel oil	1 000 t	92	581	22	–	–	247	941	429
Other petroleum prod.	1 000 t	232	164	439	19	101	307	1 263	918
Peat	1 000 t	15	13	5	0	0	58	91	9
Wood fuels <sup>1)</sup>	1 000 t	74	–	–	–	0	104	178	20
Electricity	TWh	3	–	–	–	–	1	4	202
Value	mil. €	1 814	621	391	562	256	1 858	5 503	

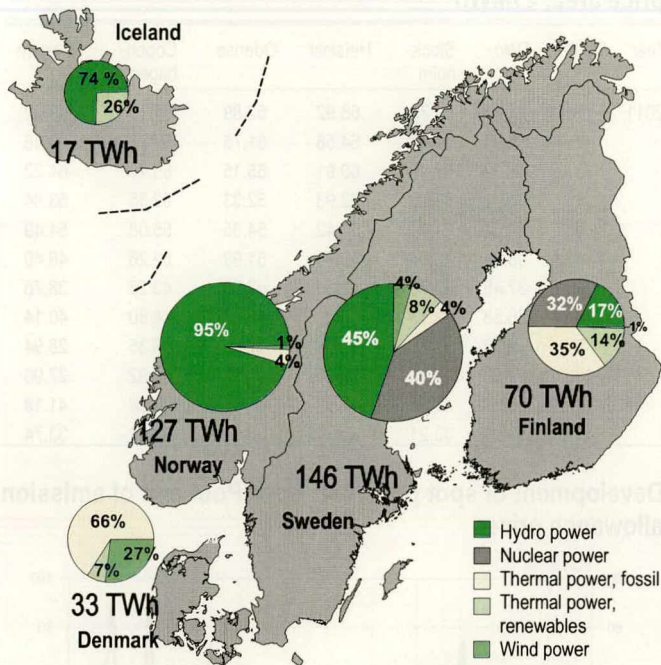
<sup>1)</sup> Includes wood pellets and other wood fuels

## Imports and exports of electricity in Nordic countries 2011



Source: Swedenergy, Norwegian Water Resources and Energy Directorate

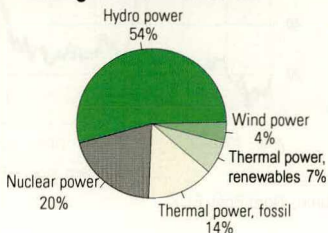
## Electricity generation in Nordic Countries 2011



### Electricity consumption in Nordic Countries 2011, TWh

Sweden	139
Norway	122
Finland	84
Denmark	34
Iceland	17
<b>Total</b>	<b>397</b>

### Total generation 395 TWh

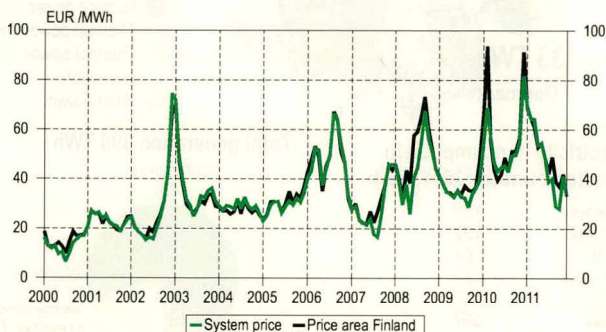


Source: Entso-e: Statistical Yearbook 2010, Monthly Statistics 2011

## Spot prices of the Nordic Power Exchange NordPool by price area, €/MWh

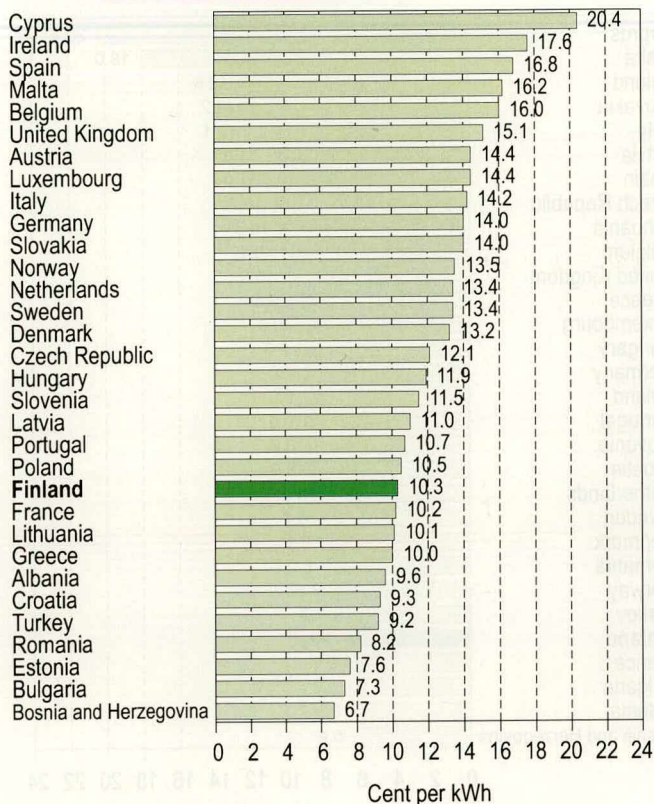
Year	Month	Oslo	Stockholm	Helsinki	Odense	Copenhagen	System
2011	1	71.87	69.72	68.92	52.89	54.36	69.62
	2	65.94	64.53	64.58	51.75	52.23	64.46
	3	65.32	63.29	60.91	55.15	55.17	64.22
	4	54.22	53.60	52.93	52.33	52.35	53.84
	5	54.67	54.47	54.42	54.35	55.08	54.49
	6	48.34	48.55	48.54	51.99	52.26	48.40
	7	37.45	39.78	42.20	42.20	43.25	38.78
	8	36.58	42.13	48.98	45.42	48.80	40.14
	9	23.18	32.10	38.86	47.79	48.35	28.94
	10	26.00	30.49	36.90	42.75	46.92	27.96
	11	40.51	41.60	42.03	45.45	50.00	41.18
	12	34.21	33.21	33.34	33.97	34.61	33.74

## Development of spot prices on Nord Pool and of emission allowance prices



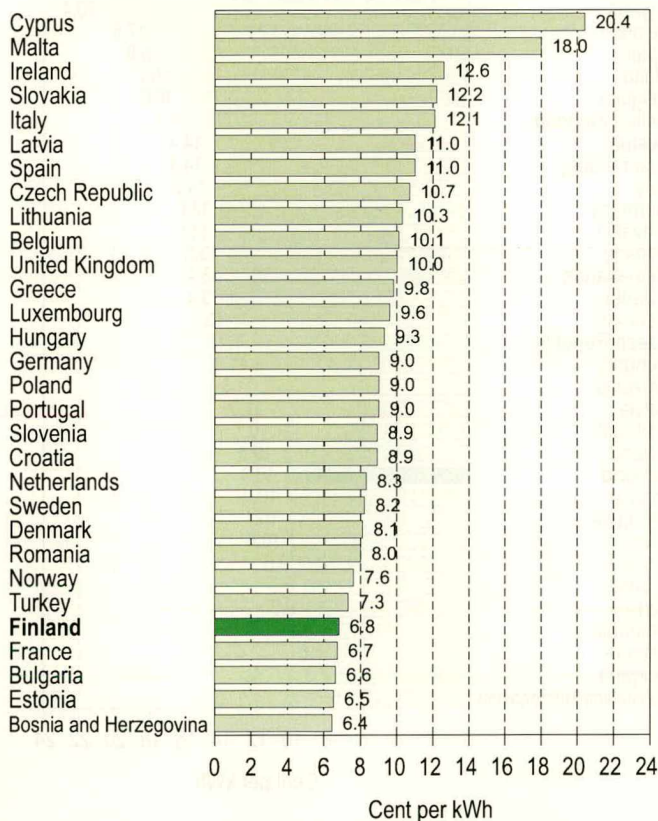
Source: Nord Pool, ECX

## Electricity prices for households on the 2nd half of 2011



Households annual consumption of 2 500 – 5 000 kWh. Prices without taxes.

## Electricity prices for industry on the 2nd half of 2011



Electricity prices to industrial consumers with annual consumption of 500–2 000 MWh.  
Prices without taxes.



### Total energy consumption of in EU and some of the OECD countries, PJ

	1985	1990	1995	2000	2005	2008	2009
Germany	15 040	14 930	14 330	14 390	14 480	14 350	13 670
France	8 540	9 530	10 100	10 790	11 580	11 480	11 000
United Kingdom	8 530	8 820	9 290	9 700	9 770	9 180	8 660
Italy	5 590	6 440	6 820	7 360	7 860	7 570	7 070
Spain	3 170	3 800	4 280	5 190	6 040	5 950	5 450
Poland	..	4 340	4 190	3 760	3 900	4 140	3 990
Netherlands	2 550	2 810	3 070	3 210	3 460	3 510	3 420
Belgium	1 840	2 040	2 270	2 480	2 470	2 500	2 440
Sweden	1 960	1 980	2 110	2 000	2 170	2 090	1 920
Czech Republic	..	2 090	1 750	1 730	1 900	1 890	1 770
Romania	..	2 610	1 980	1 540	1 650	1 700	1 480
Finland	1 120	1 210	1 240	1 370	1 460	1 510	1 420
Austria	990	1 060	1 140	1 220	1 450	1 430	1 350
Greece	990	940	1 000	1 180	1 310	1 330	1 280
Hungary	..	1 220	1 100	1 060	1 160	1 120	1 060
Portugal	520	740	860	1 050	1 150	1 060	1 050
Denmark	820	750	850	830	830	840	810
Bulgaria	..	1 180	980	780	840	840	740
Slovakia	..	890	750	750	800	770	700
Ireland	370	430	460	600	640	660	620
Lithuania	..	670	370	300	360	380	350
Slovenia	..	240	250	270	310	320	290
Estonia	..	430	220	210	230	250	220
Latvia	..	330	190	160	190	190	180
Luxembourg	130	150	140	150	200	190	180
Cyprus	..	70	80	100	110	120	120
Malta	..	20	30	30	40	40	30
<b>EU 27</b>	..	<b>69 720</b>	<b>69 840</b>	<b>72 210</b>	<b>76 330</b>	<b>75 440</b>	<b>71 290</b>
United States	..	54 160	..	64 740	..	64 410	61 230
Japan	..	12 560	..	14 450	..	13 370	13 130
Canada	..	6 650	..	7 940	..	8 390	8 130
<b>OECD Total</b>	..	<b>130 190</b>	..	<b>152 670</b>	..	<b>156 450</b>	<b>149 970</b>

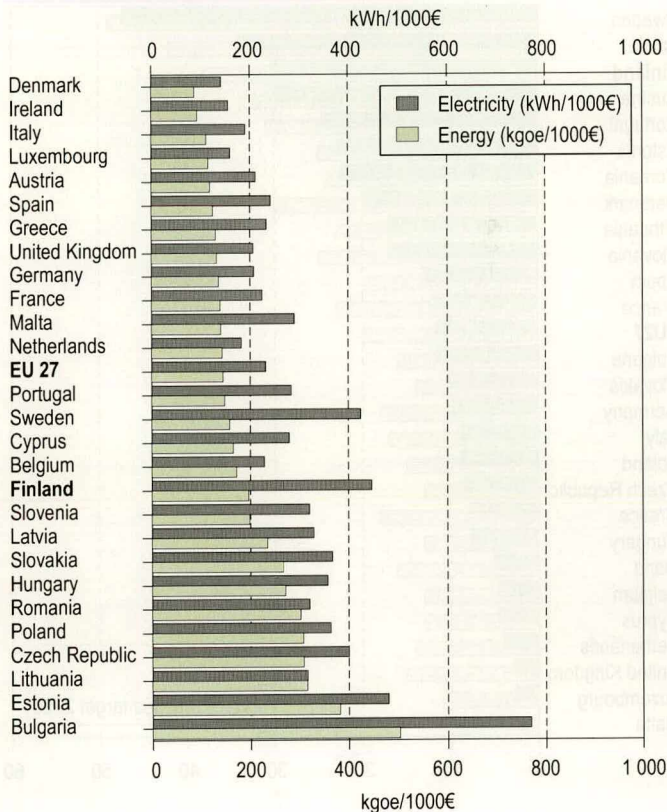
Source: Eurostat, IEA /Energy Balances of OECD Countries 2011 Edition

## Electricity consumption in EU and some of the OECD countries, TWh

	1985	1990	1995	2000	2005	2008	2009
Germany	424.6	455.1	451.2	483.5	521.0	525.5	495.6
France	252.9	302.2	342.9	384.9	422.8	433.5	423.4
United Kingdom	242.1	274.4	294.7	329.4	348.7	341.9	322.4
Italy	173.7	214.6	238.3	273.0	300.9	309.3	290.0
Spain	102.8	125.8	140.9	188.5	242.2	268.7	255.4
Sweden	113.6	120.3	124.6	128.7	130.7	128.6	123.4
Poland	92.1	96.2	89.7	98.6	105.4	117.6	112.7
Netherlands	61.5	73.5	82.7	97.8	104.5	109.1	104.0
Belgium	48.4	58.0	68.4	77.5	80.2	82.7	77.3
Finland	48.5	58.9	65.2	75.6	80.9	82.6	77.2
Austria	37.0	42.8	46.7	50.9	57.7	60.0	57.9
Czech Republic	43.3	48.2	48.1	49.4	55.3	58.0	54.9
Greece	23.8	28.5	34.1	43.2	50.9	56.6	54.7
Portugal	17.4	23.5	28.8	38.4	46.3	48.4	47.9
Romania	..	54.2	36.4	33.9	38.9	41.8	37.6
Hungary	30.2	31.6	27.7	29.4	32.3	34.3	33.2
Denmark	25.4	28.4	30.9	32.5	33.5	33.3	31.6
Bulgaria	..	35.3	28.7	24.3	25.7	28.7	26.8
Ireland	9.8	11.9	14.9	20.3	24.4	26.7	25.0
Slovakia	21.5	23.4	21.7	22.0	22.9	24.8	23.1
Slovenia	..	9.2	9.3	10.5	12.7	12.8	11.3
Lithuania	..	12.0	6.4	6.2	8.0	9.0	8.4
Estonia	..	7.0	4.6	5.0	6.0	7.0	6.7
Luxembourg	3.8	4.1	5.0	5.4	6.1	6.6	6.1
Latvia	..	8.3	4.5	4.5	5.7	6.6	6.1
Cyprus	..	1.8	2.2	3.0	4.0	4.6	4.8
Malta	..	0.9	1.3	1.6	2.0	1.9	1.7
<b>EU 27</b>	<b>1 772.3</b>	<b>2 150.3</b>	<b>2 249.7</b>	<b>2 517.8</b>	<b>2 769.6</b>	<b>2 860.8</b>	<b>2 718.9</b>
United States	..	2 712.6	..	3 589.9	4 049.4	3 907.2	3 724.7
Japan	..	758.8	..	956.5	1 047.9	981.0	948.5
Canada	..	433.1	..	503.5	559.5	528.1	503.4
<b>OECD Total</b>	<b>..</b>	<b>6 630.1</b>	<b>..</b>	<b>8 577.6</b>	<b>9 801.9</b>	<b>9 621.3</b>	<b>9 240.4</b>

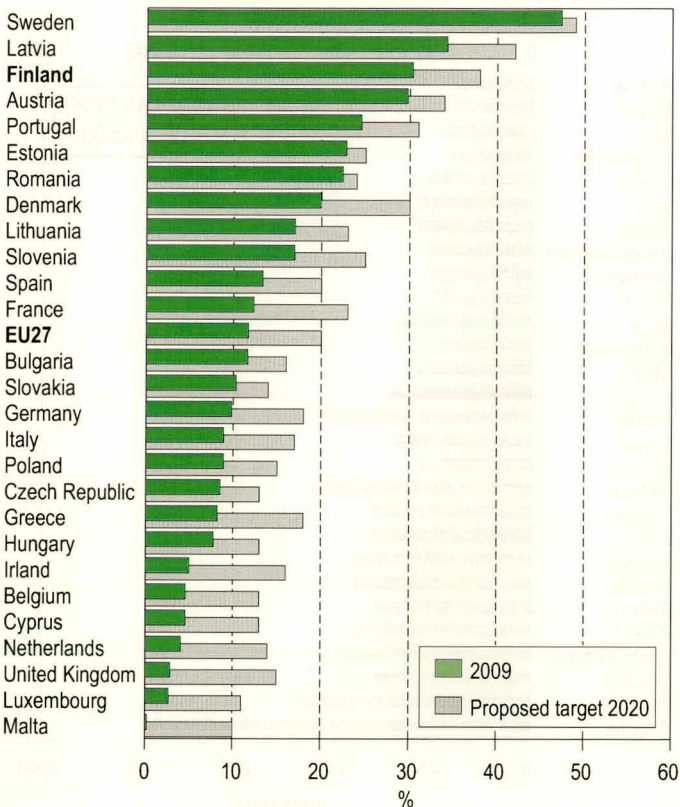
Source: Eurostat, IEA /Energy Balances of OECD Countries 2011 Edition

## Consumption of energy and electricity per GDP-unit in EU countries 2009



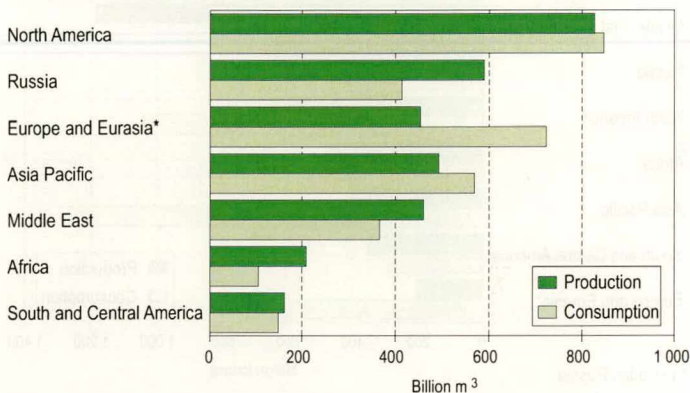
Source: Eurostat

## Renewable energy as a proportion of final energy consumption in 2009, and the target for 2020

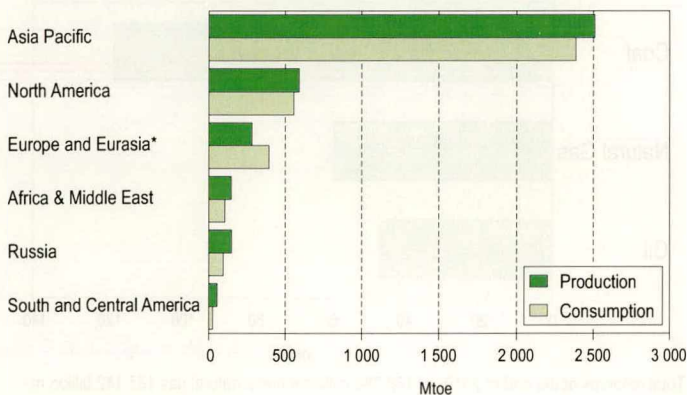


Source: European Commission/DG TREN

## Gas production and consumption by region in 2010



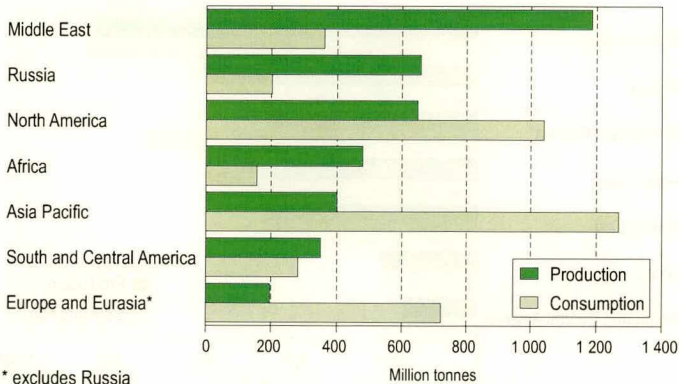
## Coal production and consumption by region in 2010



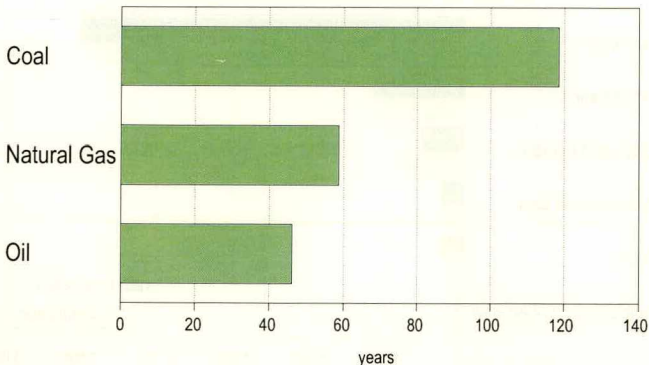
\* excludes Russia

Source: BP statistical review of world energy June 2011

## Oil production and consumption by region in 2010



## World oil, natural gas and coal reserve sufficiency



Total reserves at the end of 2010: oil 188 788 million tonnes, natural gas 187 142 billion m<sup>3</sup>, coal 860 938 million tonnes.

Source: BP statistical review of world energy June 2011



## Net heat contents and densities of energy sources

Fuels	Unit	Net heat content		Density
		GJ	MWh	t/m <sup>3</sup>
Crude oil	t	41.8	11.6	0.86
Heavy fuel oil	t	41.1	11.4	0.98
Light fuel oil	t	42.7	11.9	0.85
Diesel fuel	t	42.8	11.9	0.84
Kerosenes	t	43.3	12.0	0.80
Other kerosenes	t	43.1	12.0	0.81
Naphtha	t	44.3	12.3	0.70
Motor gasolines	t	42.2	11.7	0.75
Aviation gasolines	t	43.7	12.1	0.71
LPG	t	46.2	12.8	0.51
Refinery gases	t	50.0	13.9	
Hard coal	t	25.1	7.0	
Coke	t	29.3	8.1	
Natural gas	1 000 m <sup>3</sup> (0°C)	36.0	10.0	
Blast furnace gas	1 000 m <sup>3</sup>	3.8	1.1	
Coke oven gas	1 000 m <sup>3</sup>	16.7	4.6	
Black liquor	t (dry matter)	11.5	3.2	
Wood pellets	t	15–18		
Bark	t	5–11		
Sawdust	t	6–10		
Forest residue chips	t	6–11		
Whole tree chips	t	7–11		
Chips	loose m <sup>3</sup>	3.3	0.9	
Milled peat	t	10.1	2.8	0.32
Sod peat	t	12.3	3.4	0.38

## Conversion factors between energy units

	toe	MWh	GJ	Gcal
toe	1	11.63	41.868	10
MWh	0.086	1	3.6	0.86
GJ	0.02388	0.2778	1	0.2388
Gcal	0.1	1.163	4.1868	1

Example: 1 toe (tonne of oil equivalent) = 11.63 MWh

## Prefix

k	= kilo	= $10^3$	= 1 000
M	= mega	= $10^6$	= 1 000 000
G	= giga	= $10^9$	= 1 000 000 000
T	= tera	= $10^{12}$	= 1 000 000 000 000
P	= peta	= $10^{15}$	= 1 000 000 000 000 000

## Carbon dioxide factors for some fuels

	g CO <sub>2</sub> /MJ	
Motor gasolines	68.7	Default bio share 7%
Diesel fuel	68.0	Default bio share 8%
Light fuel oil	72.6	Default bio share 2%
Heavy fuel oil	78.8	
Kerosenes	73.2	
LPG	65.0	
Other oils	71.3–79.2	
Hard coal	94.6	
Coke	108.0	
Natural gas	55.04	
Milled peat	105.9	
Bark, wood fuel	109.6	
Industrial wood residue	109.6	
Black liquor	109.6	

## Note

Hydro power, wind power and imported electricity have been made commensurate with fuels according to directly obtained electricity (at the efficiency ratio of 100 per cent) and nuclear power at the efficiency ratio of 33 per cent.

## Calculation method for heating energy

Net heating energy for buildings is calculated by subtracting boiler losses from fuels according to the following default efficiencies:

Small combustion of wood	55%
Peat	60%
Coal	60%
Heavy fuel oil	83%
Light fuel oil	78%
Natural gas	90%
District heating	100%
Electric heating	100%

Sources: Technical Research Centre of Finland (VTT) and Tampere University of Technology.

## Explanation of symbols

..	Data not available
–	Magnitude zero
0	Magnitude less than half of unit employed
*	Preliminary
-----	Break in the time series

## Electricity network information

	1990	2000	2011
Transformer substations, number			
High voltage substations	715	591	966
Distribution substations	114 019	124 851	129 848
Lengths of low voltage lines (0.4 kV - 1 kV), km			
Overhead lines	162 076	158 576	150 212
Cables (inc. sea cable)	45 705	63 327	85 753
Cabling rate	22 %	29 %	36 %
Lengths of medium voltage lines (over 1 kV - 70 kV), km			
Overhead lines	122 329	121 754	121 640
Cables (inc. sea cable)	10 586	12 116	15 929
Cabling rate	8 %	9 %	12 %
Lengths of high voltage lines (110 kV - 400 kV), km			
110 kV	14 000	15 050	15 697
220 kV	2 471	2 510	2 568
400 kV	3 164	3 926	4 586

## Energy statistics by Statistics Finland

### Energy statistics publication and EnergyCD

(Energiatilasto ja EnergiaCD)

Annual publication containing detailed basic statistics on energy in Finland appeared in 2012 for the last time as a printed copy.

### Energy in Finland

Statistical pocketbook on energy statistics.

### Internet [www.stat.fi/energy](http://www.stat.fi/energy)

([www.tilastokeskus.fi/energia](http://www.tilastokeskus.fi/energia))

The updated statistics, latest tables and figures on

- consumption of hard coal
- energy consumption
- energy consumption in housing
- energy prices
- energy supply and consumption
- energy in manufacturing
- production of electricity and heat

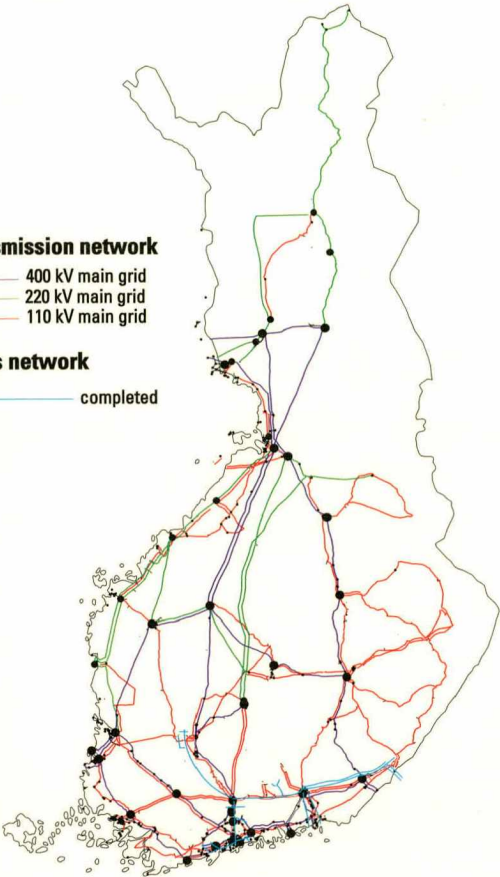
# Power transmission and natural gas networks 2012

## Power transmission network

- 400 kV main grid
- 220 kV main grid
- 110 kV main grid

## Natural gas network

- completed



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